

CHAPTER 216B

PUBLIC UTILITIES

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216B.09 STANDARDS; CLASSIFICATIONS; RULES; PRACTICES.

Subdivision 1. **Commission authority, generally.** The commission, on its own motion or upon complaint and after reasonable notice and hearing, may ascertain and fix just and reasonable standards, classifications, rules, or practices to be observed and followed by any or all public utilities with respect to the service to be furnished.

Subd. 2. **Electric service, rules, measurement standards, grounding.** The commission, on its own motion or upon complaint and after reasonable notice and hearing, may ascertain and fix adequate and reasonable standards for the measurement of the quantity, quality, pressure, initial voltage, or other condition pertaining to the supply of the service; prescribe reasonable rules for the examination and testing of the service and for the measurement thereof; establish or approve reasonable rules, specifications, and standards to secure the accuracy of all meters, instruments and equipment used for the measurement of any service of any public utility. In this subdivision, service standards or requirements governing any current or voltage originating from the practice of grounding of electrical systems apply to cooperative associations and municipal utilities providing or furnishing retail electric service to agricultural customers.

Subd. 3. **Filings.** Any standards, classifications, rules, or practices now or hereafter observed or followed by any public utility may be filed by it with the commission, and the same shall continue in force until amended by the public utility or until changed by the commission as herein provided.

The commission may require the filing of all rates, including rates charged to and by public utilities.

Subd. 4. **Appearances before federal agency.** The commission is empowered to appear before the Federal Energy Regulatory Commission to offer evidence and to seek appropriate relief in any case in which the rates charged consumers within the state of Minnesota may be affected.

History: 1993 c 327 s 3

216B.16 RATE CHANGES; PROCEDURE; HEARING.

Subdivision 1. **Notice.** Unless the commission otherwise orders, no public utility shall change a rate which has been duly established under this chapter, except upon 60 days notice to the commission. The notice shall include statements of facts, expert opinions, substantiating documents, and exhibits, supporting the change requested, and state the change proposed to be made in the rates then in force and the time when the modified rates will go into effect. If the filing utility does not have an approved conservation improvement plan on file with the department of public service, it shall also include in its notice an energy conservation plan pursuant to section 216B.241. The filing utility shall give written notice, as approved by the commission, of the proposed change to the governing body of each municipality and county in the area affected. All proposed changes shall be shown by filing new schedules or shall be plainly indicated upon schedules on file and in force at the time.

Subd. 1a. **Settlement.** (a) When a public utility submits a general rate filing, the office of administrative hearings, before conducting a contested case hearing, shall con-

vene a settlement conference including all of the parties for the purpose of encouraging settlement of any or all of the issues in the contested case. If a stipulated settlement is not reached before the contested case hearing, the office of administrative hearings may reconvene the settlement conference during or after completion of the contested case hearing at its discretion or a party's request. The office of administrative hearings or the commission may, upon the request of any party and the public utility, extend the procedural schedule of the contested case in order to permit the parties to engage in settlement discussions. An extension must be for a definite period of time not to exceed 60 days.

(b) If the applicant and all intervening parties agree to a stipulated settlement of the case or parts of the case, the settlement must be submitted to the commission. The commission shall accept or reject the settlement in its entirety and, at any time until its final order is issued in the case, may require the office of administrative hearings to conduct a contested case hearing. The commission may accept the settlement on finding that to do so is in the public interest and is supported by substantial evidence. If the commission does not accept the settlement, it may issue an order modifying the settlement subject to the approval of the parties. Each party shall have ten days in which to reject the proposed modification. If no party rejects the proposed modification, the commission's order becomes final. If the commission rejects the settlement, or a party rejects the commission's proposed modification, a contested case hearing must be completed.

Subd. 2. Suspension of proposed rates; hearing; final determination defined. (a) Whenever there is filed with the commission a schedule modifying or resulting in a change in any rates then in force as provided in subdivision 1, the commission may suspend the operation of the schedule by filing with the schedule of rates and delivering to the affected utility a statement in writing of its reasons for the suspension at any time before the rates become effective. The suspension shall not be for a longer period than ten months beyond the initial filing date except as provided in this subdivision or subdivision 1a. During the suspension the commission shall determine whether all questions of the reasonableness of the rates requested raised by persons deemed interested or by the administrative division of the department of public service can be resolved to the satisfaction of the commission. If the commission finds that all significant issues raised have not been resolved to its satisfaction, or upon petition by ten percent of the affected customers or 250 affected customers, whichever is less, it shall refer the matter to the office of administrative hearings with instructions for a public hearing as a contested case pursuant to chapter 14, except as otherwise provided in this section. The commission may order that the issues presented by the proposed rate changes be bifurcated into two separate hearings as follows: (1) determination of the utility's revenue requirements and (2) determination of the rate design. Upon issuance of both administrative law judge reports, the issues shall again be joined for consideration and final determination by the commission. All prehearing discovery activities of state agency intervenors shall be consolidated and conducted by the department of public service. If the commission does not make a final determination concerning a schedule of rates within ten months after the initial filing date, the schedule shall be deemed to have been approved by the commission; except if:

(1) an extension of the procedural schedule has been granted under subdivision 1a, in which case the schedule of rates is deemed to have been approved by the commission on the last day of the extended period of suspension; or

(2) a settlement has been submitted to and rejected by the commission and the commission does not make a final determination concerning the schedule of rates, the schedule of rates is deemed to have been approved 60 days after the initial or, if applicable, the extended period of suspension.

(b) If the commission finds that it has insufficient time during the suspension period to make a final determination of a case involving changes in general rates because of the need to make final determinations of other previously filed cases involving changes in general rates under this section or section 237.075, the commission may

extend the suspension period to the extent necessary to allow itself 20 working days to make the final determination after it has made final determinations in the previously filed cases. An extension of the suspension period under this paragraph does not alter the setting of interim rates under subdivision 3.

(c) For the purposes of this section, "final determination" means the initial decision of the commission and not any order which may be entered by the commission in response to a petition for rehearing or other further relief. The commission may further suspend rates until it determines all those petitions.

Subd. 3. Interim rates. Notwithstanding any order of suspension of a proposed increase in rates, the commission shall order an interim rate schedule into effect not later than 60 days after the initial filing date. The commission shall order the interim rate schedule ex parte without a public hearing. Notwithstanding the provisions of sections 216.25, 216B.27 and 216B.52, no interim rate schedule ordered by the commission pursuant to this subdivision shall be subject to an application for a rehearing or an appeal to a court until the commission has rendered its final determination. Unless the commission finds that exigent circumstances exist, the interim rate schedule shall be calculated using the proposed test year cost of capital, rate base, and expenses, except that it shall include: (1) a rate of return on common equity for the utility equal to that authorized by the commission in the utility's most recent rate proceeding; (2) rate base or expense items the same in nature and kind as those allowed by a currently effective order of the commission in the utility's most recent rate proceeding; and (3) no change in the existing rate design. In the case of a utility which has not been subject to a prior commission determination, the commission shall base the interim rate schedule on its most recent determination concerning a similar utility.

If, at the time of its final determination, the commission finds that the interim rates are in excess of the rates in the final determination, the commission shall order the utility to refund the excess amount collected under the interim rate schedule, including interest on it which shall be at the rate of interest determined by the commission. The utility shall commence distribution of the refund to its customers within 120 days of the final order, not subject to rehearing or appeal. If, at the time of its final determination, the commission finds that the interim rates are less than the rates in the final determination, the commission shall prescribe a method by which the utility will recover the difference in revenues between the date of the final determination and the date the new rate schedules are put into effect. In addition, when an extension is granted for settlement discussions under subdivision 1a, the commission shall allow the utility to also recover the difference in revenues for a length of time equal to the length of the extension.

If the public utility fails to make refunds within the period of time prescribed by the commission, the commission shall sue therefor and may recover on behalf of all persons entitled to a refund. In addition to the amount of the refund and interest due, the commission shall be entitled to recover reasonable attorney's fees, court costs and estimated cost of administering the distribution of the refund to persons entitled to it. No suit under this subdivision shall be maintained unless instituted within two years after the end of the period of time prescribed by the commission for repayment of refunds. The commission shall not order an interim rate schedule in a general rate case into effect as provided by this subdivision until at least four months after it has made a final determination concerning any previously filed change of the rate schedule or the change has otherwise become effective under subdivision 2, unless:

(1) the commission finds that a four month delay would unreasonably burden the utility, its customers, or its shareholders and that an earlier imposition of interim rates is therefore necessary; or

(2) the utility files a second general rate case at least 12 months after it has filed a previous general rate case for which the commission has extended the suspension period under subdivision 2.

[For text of subds 4 to 6a, see M.S.1992]

Subd. 6b. **Energy conservation improvements.** All investments and expenses of a public utility as defined in section 216B.241, subdivision 1, paragraph (d), incurred in connection with energy conservation improvements shall be recognized and included by the commission in the determination of just and reasonable rates as if the investments and expenses were directly made or incurred by the utility in furnishing utility service. The commission may permit a public utility to file rate schedules providing for annual recovery of the costs of energy conservation improvements.

[For text of subds 6c to 13, see M.S.1992]

History: 1993 c 49 s 1; 1993 c 327 s 4-7

216B.162 COMPETITIVE RATES FOR ELECTRIC UTILITIES.

[For text of subds 1 to 6, see M.S.1992]

Subd. 7. **Commission determination.** Except as provided under subdivision 6, competitive rates offered by electric utilities under this section must be filed with the commission and must be approved, modified, or rejected by the commission within 90 days. The utility's filing must include statements of fact demonstrating that the proposed rates meet the standards of this subdivision. The filing must be served on the department of public service and the office of the attorney general at the same time as it is served on the commission. In reviewing a specific rate proposal, the commission shall determine:

(1) that the rate meets the terms and conditions in subdivision 4, unless the commission determines that waiver of one or more terms and conditions would be in the public interest;

(2) that the consumer can obtain its energy requirements from an energy supplier not rate-regulated by the commission under section 216B.16;

(3) that the customer is not likely to take service from the electric utility seeking to offer the competitive rate if the customer was charged the electric utility's standard tariffed rate; and

(4) that after consideration of environmental and socioeconomic impacts it is in the best interest of all other customers to offer the competitive rate to the customer subject to effective competition.

If the commission approves the competitive rate, it becomes effective as agreed to by the electric utility and the customer. If the competitive rate is modified by the commission, the commission shall issue an order modifying the competitive rate subject to the approval of the electric utility and the customer. Each party has ten days in which to reject the proposed modification. If no party rejects the proposed modification, the commissioner's order becomes final. If either party rejects the commission's proposed modification, the electric utility, on its behalf or on the behalf of the customer, may submit to the commission a modified version of the commission's proposal. The commission shall accept or reject the modified version within 30 days. If the commission rejects the competitive rate, it shall issue an order indicating the reasons for the rejection.

[For text of subds 8 and 9, see M.S.1992]

History: 1993 c 190 s 1

216B.164 COGENERATION AND SMALL POWER PRODUCTION.

[For text of subds 1 to 3, see M.S.1992]

Subd. 4. **Purchases; wheeling; costs.** (a) Except as otherwise provided in paragraph (c), this subdivision shall apply to all qualifying facilities having 40 kilowatt capacity or more as well as qualifying facilities as defined in subdivision 3 which elect to be governed by its provisions.

(b) The utility to which the qualifying facility is interconnected shall purchase all

energy and capacity made available by the qualifying facility. The qualifying facility shall be paid the utility's full avoided capacity and energy costs as negotiated by the parties, as set by the commission, or as determined through competitive bidding approved by the commission. The full avoided capacity and energy costs to be paid a qualifying facility that generates electric power by means of a renewable energy source are the utility's least cost renewable energy facility or the bid of a competing supplier of a least cost renewable energy facility, whichever is lower, unless the commission's resource plan order, under section 216B.2422, subdivision 2, provides that the use of a renewable resource to meet the identified capacity need is not in the public interest.

(c) For all qualifying facilities having 30 kilowatt capacity or more, the utility shall, at the qualifying facility's or the utility's request, provide wheeling or exchange agreements wherever practicable to sell the qualifying facility's output to any other Minnesota utility having generation expansion anticipated or planned for the ensuing ten years. The commission shall establish the methods and procedures to insure that except for reasonable wheeling charges and line losses, the qualifying facility receives the full avoided energy and capacity costs of the utility ultimately receiving the output.

(d) The commission shall set rates for electricity generated by renewable energy.

[For text of subds 5 to 9, see M.S.1992]

History: 1993 c 356 s 1

216B.168 ALTERNATIVE FUEL VEHICLES.

Subdivision 1. Rate recovery. If the department determines under section 216C.40 that a policy that would result in the recovery through public utility rates of expenses or investments in the development and market penetration of alternative fuel vehicles is in the public interest and consistent with the Federal Energy Policy Act, United States Code, title 42, section 13235, the department may approve plans of public utilities to make investments and expenditures in alternative fuel vehicles and supporting equipment. The commission may allow a public utility to recover through its rates the investments and expenses under a plan approved by the department and may allow recovery of any assessment under Laws 1993, chapter 254, section 7. The rate recovery shall provide for the ratable phase-out over a 20-year period at five percent per year of the recovery of those expenses or investments in public utility rates.

Subd. 2. Repealer. This section expires July 1, 2003, except that any plan approved by the commission under subdivision 1 prior to that date may continue until the expiration date of the plan.

History: 1993 c 254 s 1

216B.241 ENERGY CONSERVATION IMPROVEMENTS.

[For text of subds 1 to 4, see M.S.1992]

Subd. 5. Efficient lighting program. (a) Each public utility, cooperative electric association, and municipal utility that provides electric service to retail customers shall include as part of its conservation improvement activities a program to strongly encourage the use of fluorescent and high intensity discharge lamps. The program must include at least a public information campaign to encourage use of the lamps and proper management of spent lamps by all customer classifications.

(b) A public utility that provides electric service at retail to 200,000 or more customers shall establish, either directly or through contracts with other persons, including lamp manufacturers, distributors, wholesalers, and retailers and local government units, a system to collect for delivery to a reclamation or recycling facility spent fluorescent and high intensity discharge lamps from households and from small businesses as defined in section 645.445 that generate an average of fewer than ten spent lamps per year.

(c) A collection system must include establishing reasonably convenient locations

for collecting spent lamps from households and financial incentives sufficient to encourage spent lamp generators to take the lamps to the collection locations. Financial incentives may include coupons for purchase of new fluorescent or high intensity discharge lamps, a cash back system, or any other financial incentive or group of incentives designed to collect the maximum number of spent lamps from households and small businesses that is reasonably feasible.

(d) A public utility that provides electric service at retail to fewer than 200,000 customers, a cooperative electric association, or a municipal utility that provides electric service at retail to customers may establish a collection system under paragraphs (b) and (c) as part of conservation improvement activities required under this section.

(e) The commissioner of the pollution control agency may not, unless clearly required by federal law, require a public utility, cooperative electric association, or municipality that establishes a household fluorescent and high intensity discharge lamp collection system under this section to manage the lamps as hazardous waste as long as the lamps are managed to avoid breakage and are delivered to a recycling or reclamation facility that removes mercury and other toxic materials contained in the lamps prior to placement of the lamps in solid waste.

(f) If a public utility, cooperative electric association, or municipal utility contracts with a local government unit to provide a collection system under this subdivision, the contract must provide for payment to the local government unit of all the unit's incremental costs of collecting and managing spent lamps.

(g) All the costs incurred by a public utility, cooperative electric association, or municipal utility for promotion and collection of fluorescent and high intensity discharge lamps under this subdivision are conservation improvement spending under this section.

History: 1993 c 249 s 31

NOTE: Subdivision 5, as added by Laws 1993, chapter 249, section 31, is effective August 1, 1994. See Laws 1993, chapter 249, section 62.

216B.242 INVERTED RATES.

The commission may initiate a program designed to demonstrate the effect of inverted rates on promoting conservation by the residential customers of natural gas utilities. Any inverted rates ordered by the commission shall present customers with a tailblock price that, to the maximum extent practicable, reflects the replacement cost of gas. Total revenues collected from customers involved in this pilot program may not exceed those that would be collected under a flat rate. The commission may order one public gas utility to implement a pilot program of inverted rates for residential customers and to monitor the effects of these rates on gas consumption, and on costs to residential customers. The program shall include a sufficient number of residential customers to provide statistically significant conclusions regarding the effects and costs of inverted rates.

History: 1993 c 163 art 1 s 27

216B.2421 DEFINITION OF LARGE ENERGY FACILITY.

Subdivision 1. **Applicability.** The definition in this section applies to this section and sections 216B.2422 and 216B.243.

Subd. 2. **Large energy facility.** "Large energy facility" means:

(a) any electric power generating plant or combination of plants at a single site with a combined capacity of 80,000 kilowatts or more, or any facility of 50,000 kilowatts or more which requires oil, natural gas, or natural gas liquids as a fuel and for which an installation permit has not been applied for by May 19, 1977 pursuant to Minn. Reg. APC 3(a);

(b) any high voltage transmission line with a capacity of 200 kilovolts or more and with more than 50 miles of its length in Minnesota; or, any high voltage transmission line with a capacity of 300 kilovolts or more with more than 25 miles of its length in Minnesota;

(c) any pipeline greater than six inches in diameter and having more than 50 miles of its length in Minnesota used for the transportation of coal, crude petroleum or petroleum fuels or oil or their derivatives;

(d) any pipeline for transporting natural or synthetic gas at pressures in excess of 200 pounds per square inch with more than 50 miles of its length in Minnesota;

(e) any facility designed for or capable of storing on a single site more than 100,000 gallons of liquefied natural gas or synthetic gas;

(f) any underground gas storage facility requiring permit pursuant to section 1031.681;

(g) any nuclear fuel processing or nuclear waste storage or disposal facility; and

(h) any facility intended to convert any material into any other combustible fuel and having the capacity to process in excess of 75 tons of the material per hour.

Subd. 3. Multifuel facilities; primary fuel source. If more than one fuel source would be used for any electric power generating plant or combination of plants at a single site, the primary fuel source determines whether the facility is a large energy facility.

History: 1993 c 327 s 8,9; 1993 c 356 s 2

216B.2422 RESOURCE PLANNING; RENEWABLE ENERGY.

Subdivision 1. Definitions. (a) For purposes of this section, the terms defined in this subdivision have the meanings given them.

(b) "Utility" means an entity with the capability of generating 100,000 kilowatts or more of electric power and serving, either directly or indirectly, the needs of 10,000 retail customers in Minnesota. Utility does not include federal power agencies.

(c) "Renewable energy" means electricity generated through use of any of the following resources:

(1) wind;

(2) solar;

(3) geothermal;

(4) hydro;

(5) trees or other vegetation; or

(6) landfill gas.

(d) "Resource plan" means a set of resource options that a utility could use to meet the service needs of its customers over a forecast period, including an explanation of the supply and demand circumstances under which, and the extent to which, each resource option would be used to meet those service needs. These resource options include using, refurbishing, and constructing utility plant and equipment, buying power generated by other entities, controlling customer loads, and implementing customer energy conservation.

(e) "Refurbish" means to rebuild or substantially modify an existing electricity generating resource of 30 megawatts or greater.

Subd. 2. Resource plan filing and approval. A utility shall file a resource plan with the commission periodically in accordance with rules adopted by the commission. The commission shall approve, reject, or modify the plan of a public utility, as defined in section 216B.02, subdivision 4, consistent with the public interest. In the resource plan proceedings of all other utilities, the commission's order shall be advisory and the order's findings and conclusions shall constitute prima facie evidence which may be rebutted by substantial evidence in all other proceedings. With respect to utilities other than those defined in section 216B.02, subdivision 4, the commission shall consider the filing requirements and decisions in any comparable proceedings in another jurisdiction. As a part of its resource plan filing, a utility shall include the least cost plan for meeting 50 and 75 percent of all new and refurbished capacity needs through a combination of conservation and renewable energy resources.

Subd. 3. Environmental costs. (a) The commission shall, to the extent practicable,

quantify and establish a range of environmental costs associated with each method of electricity generation. A utility shall use the values established by the commission in conjunction with other external factors, including socioeconomic costs, when evaluating and selecting resource options in all proceedings before the commission, including resource plan and certificate of need proceedings.

(b) The commission shall establish interim environmental cost values associated with each method of electricity generation by March 1, 1994. These values expire on the date the commission establishes environmental cost values under paragraph (a).

Subd. 4. Preference for renewable energy facility. The commission shall not approve a new or refurbished nonrenewable energy facility in an integrated resource plan or a certificate of need, pursuant to section 216B.243, nor shall the commission allow rate recovery pursuant to section 216B.16 for such a nonrenewable energy facility, unless the utility has demonstrated that a renewable energy facility is not in the public interest.

Subd. 5. Bidding. A utility may select resources to meet its projected energy demand through a bidding process approved or established by the commission. A utility shall use the environmental cost estimates determined under subdivision 3 in evaluating bids submitted in a process established under this subdivision.

Subd. 6. Consolidation of resource planning and certificate of need. A utility shall indicate in its resource plan whether it intends to site or construct a large energy facility. If the utility's resource plan includes a proposed large energy facility and construction of that facility is likely to begin before the utility files its next resource plan, the commission shall conduct the resource plan proceeding consistent with the requirements of section 216B.243 with respect to the proposed facility. If the commission approves the proposed facility in the resource plan, a separate certificate of need proceeding is not required.

History: 1993 c 356 s 3

216B.245 PUMP AND STORE HYDROPOWER FACILITIES; PROHIBITION.

A state agency may not issue a permit for the construction of a facility for generating electricity if the facility would be located on top of the bluffs along the Mississippi river and would pump water from any portion of the river, store the water on top of the bluffs, and release the water at a later time to generate the electricity.

History: 1993 c 147 s 1

216B.43 HEARINGS; COMPLAINTS.

Upon the filing of an application under section 216B.42 or upon complaint by an affected utility that the provisions of sections 216B.39 to 216B.42 have been violated, the commission shall hold a hearing, upon notice, within 30 days after the filing of the complaint, and shall render its decision within 30 days after the hearing.

History: 1993 c 327 s 10

216B.48 RELATIONS WITH AFFILIATED INTERESTS.

Subdivision 1. Definition of affiliated interests. "Affiliated interests" with a public utility means the following:

(a) Every corporation and person owning or holding directly or indirectly five percent or more of the voting securities of such public utility.

(b) Every corporation and person in any chain of successive ownership of five percent or more of voting securities.

(c) Every corporation five percent or more of whose voting securities is owned by any person or corporation owning five percent or more of the voting securities of such public utility or by any person or corporation in any such chain of successive ownership of five percent or more of voting securities.

(d) Every person who is an officer or director of such public utility or of any corporation in any chain of successive ownership of five percent or more of voting securities.

(e) Every corporation operating a public utility or a servicing organization for furnishing supervisory, construction, engineering, accounting, legal and similar services to utilities, which has one or more officers or one or more directors in common with the public utility, and every other corporation which has directors in common with the public utility where the number of the directors is more than one-third of the total number of the utility's directors.

(f) Every corporation or person which the commission may determine as a matter of fact after investigation and hearing is actually exercising any substantial influence over the policies and actions of the public utility even though the influence is not based upon stockholding, stockholders, directors or officers to the extent specified in this section.

(g) Every person or corporation who or which the commission may determine as a matter of fact after investigation and hearing is actually exercising substantial influence over the policies and actions of the public utility in conjunction with one or more other corporations or persons with which or whom they are related by ownership or blood relationship or by action in concert that together they are affiliated with such public utility within the meaning of this section even though no one of them alone is so affiliated.

(h) Every subsidiary of a public utility.

(i) Every part of a corporation in which an operating division is a public utility.

[For text of subd 2, see M.S.1992]

Subd. 3. Contracts. No contract or arrangement, including any general or continuing arrangement, providing for the furnishing of management, supervisory, construction, engineering, accounting, legal, financial or similar services, and no contract or arrangement for the purchase, sale, lease or exchange of any property, right, or thing, or for the furnishing of any service, property, right, or thing, other than those above enumerated, made or entered into after January 1, 1975 between a public utility and any affiliated interest as defined in subdivision 1, clauses (a) to (h), or any arrangement between a public utility and an affiliated interest as defined in subdivision 1, clause (i), made or entered into after August 1, 1993, is valid or effective unless and until the contract or arrangement has received the written approval of the commission. Regular recurring transactions under a general or continuing arrangement that has been approved by the commission are valid if they are conducted in accordance with the approved terms and conditions. Every public utility shall file with the commission a verified copy of the contract or arrangement, or a verified summary of the unwritten contract or arrangement, and also of all the contracts and arrangements, whether written or unwritten, entered into prior to January 1, 1975, or, for the purposes of subdivision 1, clause (i), prior to August 1, 1993, and in force and effect at that time. The commission shall approve the contract or arrangement made or entered into after that date only if it clearly appears and is established upon investigation that it is reasonable and consistent with the public interest. No contract or arrangement may receive the commission's approval unless satisfactory proof is submitted to the commission of the cost to the affiliated interest of rendering the services or of furnishing the property or service to each public utility. Proof is satisfactory only if it includes the original or verified copies of the relevant cost records and other relevant accounts of the affiliated interest, or an abstract or summary as the commission may deem adequate, properly identified and duly authenticated, provided, however, that the commission may, where reasonable, approve or disapprove the contracts or arrangements without the submission of cost records or accounts. The burden of proof to establish the reasonableness of the contract or arrangement is on the public utility.

Subd. 4. Contracts not exceeding \$50,000. The provisions of this section requiring the written approval of the commission shall not apply to transactions with affiliated interests where the amount of consideration involved is not in excess of \$50,000 or five percent of the capital equity of the utility whichever is smaller; provided, however, that regularly recurring payments under a general or continuing arrangement which aggre-

gate a greater annual amount shall not be broken down into a series of transactions to come within the aforesaid exemption. Such transactions shall be valid or effective without commission approval under this section. However, in any proceeding involving the rates or practices of the public utility, the commission may exclude from the accounts of such public utility any payment or compensation made pursuant to the transaction unless the public utility shall establish the reasonableness of the payment or compensation.

[For text of subds 5 and 6, see M.S.1992]

History: 1993 c 327 s 11-13

216B.62 REGULATORY EXPENSES.

[For text of subd 2, see M.S.1992]

Subd. 3. Assessing all public utilities. (a) The department and commission shall quarterly, at least 30 days before the start of each quarter, estimate the total of their expenditures in the performance of their duties relating to (1) public utilities under section 216A.085, sections 216B.01 to 216B.67, other than amounts chargeable to public utilities under subdivision 2 or 6, and alternative energy engineering activity under section 216C.261. The remainder, except the amount assessed against cooperatives and municipalities for alternative energy engineering activity under subdivision 5, shall be assessed by the commission and department to the several public utilities in proportion to their respective gross operating revenues from retail sales of gas or electric service within the state during the last calendar year. The assessment shall be paid into the state treasury within 30 days after the bill has been mailed to the several public utilities, which shall constitute notice of the assessment and demand of payment thereof. The total amount which may be assessed to the public utilities, under authority of this subdivision, shall not exceed one-sixth of one percent of the total gross operating revenues of the public utilities during the calendar year from retail sales of gas or electric service within the state. The assessment for the third quarter of each fiscal year shall be adjusted to compensate for the amount by which actual expenditures by the commission and department for the preceding fiscal year were more or less than the estimated expenditures previously assessed.

[For text of subd 4, see M.S.1992]

Subd. 5. Assessing cooperatives and municipals. The commission and department may charge cooperative electric associations and municipal electric utilities their proportionate share of the expenses incurred in the review and disposition of resource plans, adjudication of service area disputes and the costs incurred in the adjudication of complaints over service standards, practices, and rates. Cooperative electric associations electing to become subject to rate regulation by the commission pursuant to section 216B.026, subdivision 4, are also subject to this section. Neither a cooperative electric association nor a municipal electric utility is liable for costs and expenses in a calendar year in excess of the limitation on costs that may be assessed against public utilities under subdivision 2. A cooperative electric association or municipal electric utility may object to and appeal bills of the commission and department as provided in subdivision 4.

The department shall assess cooperatives and municipalities for the costs of alternative energy engineering activities under section 216C.261. Each cooperative and municipality shall be assessed in proportion that its gross operating revenues for the sale of gas and electric service within the state for the last calendar year bears to the total of those revenues for all public utilities, cooperatives, and municipalities.

[For text of subd 6, see M.S.1992]

History: 1993 c 356 s 4; 1993 c 369 s 66,67