

1.5 ARTICLE 1

1.6 CLIMATE AND ENERGY FINANCE

1.7 Section 1. APPROPRIATIONS.

1.8 The sums shown in the columns marked "Appropriations" are appropriated to the agencies
1.9 and for the purposes specified in this article. The appropriations are from the general fund,
1.10 or another named fund, and are available for the fiscal years indicated for each purpose.
1.11 The figures "2026" and "2027" used in this article mean that the appropriations listed under
1.12 them are available for the fiscal year ending June 30, 2026, or June 30, 2027, respectively.
1.13 "The first year" is fiscal year 2026. "The second year" is fiscal year 2027. "The biennium"
1.14 is fiscal years 2026 and 2027. If an appropriation in this article is enacted more than once
1.15 in the 2025 regular or a special legislative session, the appropriation must be given effect
1.16 only once.

1.17	<u>APPROPRIATIONS</u>	
1.18	<u>Available for the Year</u>	
1.19	<u>Ending June 30</u>	
1.20	<u>2026</u>	<u>2027</u>

1.21 Sec. 2. DEPARTMENT OF COMMERCE

1.22 Subdivision 1. Total Appropriation \$ 15,343,000 \$ 15,343,000

1.23 Appropriations by Fund

1.24	<u>2026</u>	<u>2027</u>
2.1	<u>General</u>	<u>14,246,000</u> <u>14,246,000</u>
2.2	<u>Petroleum Tank</u>	<u>1,097,000</u> <u>1,097,000</u>

2.3 The amounts that may be spent for each
2.4 purpose are specified in the following
2.5 subdivisions.

2.6 Subd. 2. Energy Resources 14,246,000 14,246,000

2.7 (a) \$150,000 the first year and \$150,000 the
2.8 second year are to remediate vermiculite
2.9 insulation from households that are eligible
2.10 for weatherization assistance under

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1.14 CLIMATE AND ENERGY FINANCE

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1.17 and for the purposes specified in this article. The appropriations are from the general fund,
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1.23 in the 2025 regular or a special legislative session, the appropriation must be given effect
1.24 only once.

1.25	<u>APPROPRIATIONS</u>	
1.26	<u>Available for the Year</u>	
2.1	<u>Ending June 30</u>	
2.2	<u>2026</u>	<u>2027</u>

2.3 Sec. 2. DEPARTMENT OF COMMERCE

2.4 Subdivision 1. Total Appropriation \$ 12,644,000 \$ 12,644,000

2.5 Appropriations by Fund

2.6	<u>2026</u>	<u>2027</u>
2.7	<u>General</u>	<u>11,047,000</u> <u>11,047,000</u>
2.8	<u>Petroleum Tank</u>	<u>1,597,000</u> <u>1,597,000</u>

2.9 The amounts that may be spent for each
2.10 purpose are specified in the following
2.11 subdivisions.

2.12 Subd. 2. Energy Resources 11,047,000 11,047,000

2.13 (a) \$150,000 the first year and \$150,000 the
2.14 second year are to remediate vermiculite
2.15 insulation from households that are eligible
2.16 for weatherization assistance under

2.11 Minnesota's weatherization assistance program
2.12 state plan under Minnesota Statutes, section
2.13 216C.264. Remediation must be performed in
2.14 conjunction with federal weatherization
2.15 assistance program services.

2.16 (b) \$189,000 each year is for activities
2.17 associated with a utility's implementation of
2.18 a natural gas innovation plan under Minnesota
2.19 Statutes, section 216B.2427.

2.20 (c) \$3,199,000 each year is for weatherization
2.21 and preweatherization work to serve additional
2.22 households and allow for services that would
2.23 otherwise be denied due to current federal
2.24 limitations related to the federal weatherization
2.25 assistance program. Money under this
2.26 paragraph is transferred from the general fund
2.27 to the preweatherization account in the special
2.28 revenue fund under Minnesota Statutes,
2.29 section 216C.264, subdivision 1c.

2.30 (d) \$500,000 each year is for a grant to the
2.31 clean energy resource teams under Minnesota
2.32 Statutes, section 216C.385, subdivision 2, to
2.33 provide additional capacity to perform the
2.34 duties specified under Minnesota Statutes,
3.1 section 216C.385, subdivision 3. This
3.2 appropriation may be used to reimburse the
3.3 reasonable costs incurred by the department
3.4 to administer the grant.

3.5 (e) \$301,000 each year is to implement energy
3.6 benchmarking under Minnesota Statutes,
3.7 section 216C.331.

3.8 (f) \$164,000 each year is for activities
3.9 associated with a public utility's filing a
3.10 transportation electrification plan under
3.11 Minnesota Statutes, section 216B.1615.

3.12 (g) \$77,000 each year is for activities
3.13 associated with appeals of consumer
3.14 complaints to the commission under
3.15 Minnesota Statutes, section 216B.172.

2.17 Minnesota's weatherization assistance program
2.18 state plan under Minnesota Statutes, section
2.19 216C.264. Remediation must be performed in
2.20 conjunction with federal weatherization
2.21 assistance program services.

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2.27 clean energy resource teams under Minnesota
2.28 Statutes, section 216C.385, subdivision 2, to
2.29 provide additional capacity to perform the
2.30 duties specified under Minnesota Statutes,
2.31 section 216C.385, subdivision 3. This
2.32 appropriation may be used to reimburse
2.33 reasonable costs incurred by the Department
2.34 of Commerce to administer the grant.

3.1 (d) \$301,000 each year is to implement energy
3.2 benchmarking under Minnesota Statutes,
3.3 section 216C.331.

3.4 (e) \$164,000 each year is for activities
3.5 associated with a public utility's transportation
3.6 electrification plan filing under Minnesota
3.7 Statutes, section 216B.1615.

3.8 (f) \$77,000 each year is for activities
3.9 associated with appeals of consumer
3.10 complaints to the commission under
3.11 Minnesota Statutes, section 216B.172.

3.16 (h) \$961,000 each year is for activities
3.17 required under Minnesota Statutes, section
3.18 216B.1641, for community solar gardens. This
3.19 appropriation must be assessed directly to the
3.20 public utility subject to Minnesota Statutes,
3.21 section 116C.779.

3.22 (i) \$46,000 each year is for work to align
3.23 energy transmission and distribution planning
3.24 activities with opportunities along trunk
3.25 highway rights-of-way.

3.26 (j) \$265,000 each year is to (1) participate in
3.27 a Minnesota Public Utilities Commission
3.28 proceeding to review electric transmission line
3.29 owners' plans to deploy grid-enhancing
3.30 technologies, and (2) issue an order to
3.31 implement the plans. The base in fiscal year
3.32 2028 is \$0.

3.33 The general fund base is \$13,981,000 in fiscal
3.34 year 2028 and \$13,981,000 in fiscal year 2029.

4.1	Subd. 3. <u>Petroleum Tank Release Compensation</u>		
4.2	<u>Board</u>	<u>1,097,000</u>	<u>1,097,000</u>
4.3	<u>This appropriation is from the petroleum tank</u>		
4.4	<u>fund.</u>		
4.5	Sec. 3. <u>PUBLIC UTILITIES COMMISSION</u>	<u>\$ 11,551,000</u>	<u>\$ 11,396,000</u>

3.12 (g) \$961,000 each year is for activities
3.13 required under Minnesota Statutes, section
3.14 216B.1641, for community solar gardens. This
3.15 appropriation must be assessed directly to the
3.16 public utility subject to Minnesota Statutes,
3.17 section 116C.779.

3.18 (h) \$46,000 each year is for work to align
3.19 energy transmission and distribution planning
3.20 activities with opportunities along trunk
3.21 highway rights-of-way.

3.22 (i) \$265,000 each year is to (1) participate in
3.23 a Public Utilities Commission proceeding to
3.24 review electric transmission line owners' plans
3.25 to deploy grid-enhancing technologies, and
3.26 (2) issue an order to implement the plans. The
3.27 base in fiscal year 2028 is \$0.

3.28 The general fund base is \$10,782,000 in fiscal
3.29 year 2028 and \$10,782,000 in fiscal year 2029.

3.30	Subd. 3. <u>Petroleum Tank Release Compensation</u>		
3.31	<u>Board</u>	<u>1,597,000</u>	<u>1,597,000</u>
3.32	<u>This appropriation is from the petroleum tank</u>		
3.33	<u>fund.</u>		
3.34	Sec. 3. <u>PUBLIC UTILITIES COMMISSION</u>	<u>\$ 13,330,000</u>	<u>\$ 13,417,000</u>

4.1 The general fund base is \$13,183,000 in fiscal
4.2 year 2028 and later.

4.3 Sec. 4. **TRANSFERS.**

4.4 \$1,199,000 in fiscal year 2026 and \$1,199,000 in fiscal year 2027 are transferred from
4.5 the general fund to the preweatherization account in the special revenue fund under Minnesota
4.6 Statutes, section 216C.264, subdivision 1c. The commissioner of management and budget
4.7 must include a transfer of \$1,199,000 each year from the general fund to the
4.8 preweatherization account in the special revenue fund in each forecast prepared under
4.9 Minnesota Statutes, section 16A.103, from the effective date of this section through the
4.10 February 2027 forecast.

- 4.11 Sec. 5. **APPROPRIATION EXTENSION.**
- 4.12 The availability of the appropriation for the Tribal Advocacy Council on Energy in Laws
- 4.13 2023, chapter 60, article 10, section 2, subdivision 2, paragraph (i), is extended to June 30,
- 4.14 2026.
- 4.15 **EFFECTIVE DATE.** This section is effective the day following final enactment.