

6 MCAR 2

12-3-81

1 Minnesota Energy Agency
2 Division of Data and Analysis

3

4 Adopted Rules Governing Electric Utility Information Reporting

5

6 Rules as Adopted

7 Chapter Two: 6 MCAR SS 2.0201-~~2-0213~~ 2.0214

8 6 MCAR S 2.0201 Purpose and applicability of these rules.

9 A. The purpose of these rules is to implement the
10 forecasting, statistical and informational reporting
11 requirements of Minn. Stat. SS 116H.10 and 116H.11 ~~(1980)~~.

12 These rules are adopted pursuant to the powers of the director
13 conferred by Minn. Stat. S 116H.08, clause (a) ~~(1980)~~, and are
14 designed to identify emerging energy trends based on supply and
15 demand, conservation and public health and safety factors and to
16 determine the level of statewide and service area energy needs.

17 B. Each electric utility serving the State of Minnesota
18 shall submit the information required by these rules to the
19 director in the form specified by him.

20 6 MCAR S 2.0202 Definitions. For purposes of these rules, the
21 following definitions shall apply:

22 A. "Adjusted net demand" means system demand, minus firm
23 purchases, plus firm sales;

24 B. "Agency" means the Minnesota Energy Agency;

25 C. "Annual adjusted net demand" means annual system demand,
26 minus firm purchases, plus firm sales;

27 D. "Annual electrical consumption" means sales of
28 megawatt-hours of electricity to ultimate consumers over a
29 twelve-month period beginning January 1 and ending December 31
30 of the reporting year;

31 E. "Annual system demand" means the highest system demand
32 occurring during the twelve-month period ~~beginning~~ ~~May 1~~ of the
33 ~~forecast year~~ ending with the current month. For seasonal
34 reporting the current month is the last month of the season
35 being reported;

36 F. "Capacity factor" is the ratio, expressed as a percent,

1 of gross generation in megawatt-hours to the product of
 2 period-hours times maximum dependable capacity. There are 8760
 3 period-hours per year, except during a leap year when there are
 4 8784. Maximum dependable capacity is the dependable plant
 5 capacity in winter or summer, whichever is smaller;

6 G. "Director" means the director of the Minnesota Energy
 7 Agency;

8 H. "Distribution only utility" means a utility which
 9 distributes electricity to ultimate consumers but which does not
 10 generate electricity except on a standby emergency basis. Such
 11 emergency power shall not consist of more than five percent of
 12 total megawatt-hours sales to ultimate consumers;

13 I. "Firm purchases" and "firm sales" mean the amount of
 14 power to be purchased or sold and intended to have assured
 15 availability;

16 J. "Forced outage rate" is ~~the total time a plant was~~
 17 ~~unavailable due~~ a measure of the total time the plant was
 18 unavailable due to forced outage. It is expressed as the ratio
 19 ~~of forced outage hours to~~ the ratio, expressed as a percent of
 20 forced outage hours to the sum of the total number of hours the
 21 plant was actually operated with breakers closed to the station
 22 bus plus the forced outage hours;

23 K. "Generating and transmission utility" means any utility
 24 which generates in excess of five percent of its total
 25 megawatt-hours sales to its own ultimate consumers;

26 L. "Heat rate" is the measure of thermal efficiency of a
 27 generating station or plant expressed in BTU's per net
 28 kilowatt-hour and computed by dividing the total BTU content of
 29 fuel burned for electric generation by the resulting net
 30 kilowatt-hour generation;

31 M. "Last calendar year" means the calendar year immediately
 32 preceding the year in which reports are required to be filed;

33 N. "Load factor" means the ratio of the average load in
 34 megawatts supplied during a designated period to the maximum
 35 load in megawatts which was supplied during that designated
 36 period;

1 O. "Minnesota service area" means that portion of a
2 utility's system lying within Minnesota;

3 P. "Minnesota Wisconsin Power Suppliers Group (MWPSG)" means
4 the planning group which represents the following utilities:
5 Northern States Power Company, Minnesota Power, Ottertail Power
6 Company, Interstate Power Company, Minnkota Power Cooperative,
7 Cooperative Power Association, United Power Association,
8 Dairyland Power Cooperative and the Southern Minnesota Municipal
9 Power Agency;

10 Q. "Municipal power agency" means a municipal corporation
11 incorporated pursuant to Minnesota Statutes, SS 453.51 through
12 453.62 inclusive Minn. Stat. SS 453.51-453.62.

13 -----
14 For purposes of these rules, a municipal power agency may
15 elect to supply in aggregate the data required by these rules
16 for its members. All data submitted in such fashion shall be in
17 the format specified by the director;

18 R. "Net generating capacity" means the total amount of
19 kilowatts, less station use, that all the generating facilities
20 of a system could supply at the time of its maximum system
21 demand, including the capacity of the generating units which are
22 temporarily out of service for maintenance or repair;

23 S. "Net generation" means gross generation minus megawatt-
24 hours used for station use;

25 T. "Net reserve capacity obligation" means the annual
26 adjusted net demand multiplied by the percent reserve capacity
27 requirement;

28 U. "Operating availability" is the time in hours during
29 which a plant a measure of the total time during which a plant
30 is available. It is expressed as the ratio of available hours
31 to period hours. Available hours are the sum of service hours
32 -----
33 and reserve shutdown hours;

34 V. "Participation power" means power and energy which are
35 sold from a specific generating unit or units for a period of
36 six or more months on a continuously available basis (except
when such unit or units are temporarily out of service for

1 maintenance during which time the delivery of energy from other
2 generating units is at the seller's option);

3 W. "Participation purchases" and "participation sales" means
4 means purchases and sales under a participation power agreement
5 or a seasonal participation power agreement;

6 X. "Peak demand" means the highest megawatt demand during a
7 designated period recorded on a one-hour integrated reading
8 basis;

9 Y. "Residential electrical space heating customer" means any
10 residential customer which derives over one-half of its heating
11 requirements from electricity a residential customer who uses
12 electricity as a source of space heating throughout the entire
13 premises from permanently installed electric heating equipment;

14 Z. "Seasonal adjusted net demand" means seasonal system
15 demand, minus firm purchases, plus firm sales;

16 AA. "Seasonal participation power" means participation power
17 sold and bought on a seasonal (summer or winter) basis;

18 BB. "Seasonal system demand" means the maximum system demand
19 on the applicant's system which occurs or is expected to occur
20 in any normal summer season or winter season;

21 CC. "Summer season" means the period from May 1 through
22 October 31;

23 DD. "System" means that combination of generating,
24 transmission, and distribution facilities which makes up the
25 operating physical plant of the utility, whether owned or
26 nonowned, for the delivery of electrical energy to ultimate
27 consumers and includes the geographic area where the utility's
28 ultimate consumers are located;

29 EE. "System demand" means the number of megawatts which is
30 equal to the megawatt-hours required in any clock hour,
31 attributable to energy required by the system during such hour
32 for supply of firm energy to ultimate consumers, including
33 system losses, and also including any transmission losses
34 occurring on other systems and supplied by the system for
35 transmission of firm energy, but excluding generating station
36 uses and excluding transmission losses charged to another system;

1 FF. "Ultimate consumers" means consumers purchasing
2 electricity for their use and not for resale;

3 GG. "Utility" means any entity engaged in the generation,
4 transmission or distribution of electrical energy, including but
5 not limited to a private investor-owned utility or a public or
6 municipally-owned utility; and

7 HH. "Winter season" means the period from November 1 through
8 April 30.

9 6 MCAR S 2.0203 Registration. Any electric utility which
10 commences operations in the state shall file a registration
11 statement with the director within 30 days after commencing
12 operation. Each registration statement shall be on forms issued
13 by the director and shall contain the name and headquarter
14 address of the utility, the type of utility, the names and
15 addresses of all officers of the utility, and the name, address
16 and telephone number of a person who may be contacted for
17 information about the utility. Registration statements must be
18 updated as a part of each utility's annual report.

19 6 MCAR S 2.0204 Reporting dates.

20 A. Annual.

21 1. Except as provided by the director, each generating
22 and transmission utility shall file with the director the
23 information required by rules 6 MCAR SS 2.0203, 2.0205, 2.0206,
24 2.0207, 2.0208, 2.0209 and 2.0210 by July 1 of each year.

25 2. Except as provided by the director, each distribution
26 only utility shall file with the director only the information
27 required by rules 6 MCAR SS 2.0203, 2.0205 and 2.0210 by July 1
28 of each year.

29 B. Quarterly.

30 1. Except as provided by the director, each utility shall
31 file with the director the information required by rule 6 MCAR S
32 2.0211 on a quarterly basis as follows:

33 a. Information for the period of January 1 to March 31
34 shall be filed by April 30.

35 b. Information for the period of April 1 to June 30

1 shall be filed by July 31.

2 c. Information for the period of July 1 to September
3 30 shall be filed by October 31.

4 d. Information for the period of October 1 to December
5 31 shall be filed by January 31 of the following year.

6 2. No changes shall be made in reporting dates set forth
7 in this section unless each reporting utility which would be
8 affected has been given written notice of such change 30 or more
9 days before the effective date of such change.

10 6 MCAR S 2.0205 Federal reports filed by utilities. Each
11 utility shall identify to the director all forms and reports
12 which it regularly files with the Federal Power Commission, the
13 Rural Electrification Administration, and other Federal
14 agencies. Upon request of the director, each utility shall make
15 copies of any such forms or reports available to the director.

16 6 MCAR S 2.0206 Basic forecast and current data.

17 A. Each utility shall submit annually to the director data
18 for the last calendar year and a forecast for the present year
19 and the 14 subsequent years of the generation, the peak demand,
20 and the consumption of electrical energy.

21 B. The basic forecast and current data shall contain the
22 following data for each year cited in rule 6 MCAR S 2.0206 A. in
23 the form requested below.

24 1. The annual electrical consumption, generation and peak
25 demand forecast shall include:

26 a. annual total electrical consumption in
27 megawatt-hours by ultimate consumers within the utility's
28 Minnesota service area;

29 b. annual total electrical consumption in
30 megawatt-hours by the utility's ultimate consumers outside its
31 Minnesota service area;

32 c. the number of megawatt-hours the utility has
33 received or expects to receive from other systems for sale to
34 its ultimate consumers or to other utilities;

35 d. the number of megawatt-hours the utility has

1 delivered or expects to deliver to other systems for resale;

2 e. total annual net generation of electrical energy by
3 the utility in megawatt-hours;

4 f. electrical energy loss in megawatt-hours due to
5 transmission line and substation losses;

6 g. peak demand for the system during the summer season
7 and during the winter season;

8 h. load factor for the system during the summer season
9 and during the winter season.

10 C. For the last calendar year historical data shall be
11 supplied. If recorded figures are not available, estimates
12 shall be used and shall be identified as such. When the
13 recorded figures become available, they shall be supplied as a
14 supplement to the data. For each other reporting year, a
15 forecast shall be made using the methodology which yields the
16 most meaningful results for the utility's system. The forecast
17 shall be based on the factors which the reporting utility deems
18 most likely to occur in its Minnesota service area. The
19 procedures, assumptions and factors used in arriving at the
20 forecast shall be stated in writing. Each utility shall comment
21 on probable deviations from the projection. Any utility
22 required to file an extended forecast pursuant to rule 6 MCAR S
23 2.0207 need not file the forecast documentation required in rule
24 6 MCAR S 2.0206 C.

25 6 MCAR S 2.0207 The extended forecast.

26 A. The following utilities must file an extended forecast:
27 Northern States Power Company, Minnesota Power, Otter Tail Power
28 Company, Interstate Power Company, Minnkota Power Cooperative,
29 Cooperative Power Association, United Power Association and
30 Dairyland Power Cooperative, ~~United Minnesota Municipal Power~~
31 ~~Agency~~, and the Southern Minnesota Municipal Power Agency. Data
32 which is compiled within the same calendar year for either an
33 extended forecast or a certificate of need application may be
34 substituted interchangeably to satisfy those portions of both
35 sets of rules which have identical data requirements. In such
36 cases, references to the material substituted and a copy of the

1 appropriate reference material shall be submitted to meet the
2 reporting requirements.

3 B. Content of extended forecast. The following data shall
4 be provided:

5 1. annual electrical consumption by ultimate consumers
6 and number of customers at year's end within the utility's
7 system and for its Minnesota service area only for the past
8 calendar year, the present calendar year, and the subsequent 14
9 years, for each of the following categories:

10 a. farm, excluding irrigation and drainage pumping
11 (for reporting purposes, any tract of land used primarily for
12 agricultural purposes);

13 b. irrigation and drainage pumping;

14 c. nonfarm residential (including electricity supplied
15 through a single meter for both residential and commercial uses
16 reported according to its principal use and apartment buildings
17 reported as residential even if not separately metered);

18 d. commercial (including wholesale and retail trade;
19 communications industries; public and private office buildings,
20 banks, and dormitories; insurance, real estate and rental
21 agencies; hotels and motels; personal business and auto repair
22 services; medical and educational facilities; governmental
23 units, excluding military bases; warehouses other than
24 manufacturer owned; electric, gas, water and water pumping other
25 than pumping for irrigation, and other utilities);

26 e. mining;

27 f. industrial (including all manufacturing industries,
28 construction operations and petroleum refineries);

29 g. street and highway lighting;

30 h. electrified transportation (including energy
31 supplied for the propulsion of vehicles, but not energy supplied
32 for office buildings, depots, signal lights or other associated
33 facilities which shall be reported as commercial or industrial);

34 i. other (including municipal water pumping
35 facilities, oil and gas pipeline pumping facilities, military
36 camps and bases, and all other consumers not reported in

1 categories a through h); and

2 j. the sum of categories a through i;

3 2. an estimate of the demand for power by ultimate
4 consumers in the utility's system for each of the categories
5 listed in rule 6 MCAR S 2.0207 B.1. at the time of the last
6 annual system peak demand;

7 3. the utility's system peak demand by month for the last
8 calendar year;

9 4. the utility's seasonal firm purchases and seasonal
10 firm sales for each utility involved in each transaction for the
11 last year, the present year, and the 14 subsequent years;

12 5. the utility's seasonal participation purchases and
13 participation sales for each utility involved in each
14 transaction for the last year, the present year, and the 14
15 subsequent years;

16 6. for the summer season and for the winter season of the
17 last year, the present year, and the 14 subsequent years, the
18 load and generation capacity data requested in items a. through
19 m. listed below, including all anticipated purchases, sales,
20 capacity retirements, and capacity additions, including those
21 which may depend upon certificates of need not yet issued:

22 a. seasonal system demand;

23 b. annual system demand;

24 c. total seasonal firm purchases;

25 d. total seasonal firm sales;

26 e. seasonal adjusted net demand (a-c+d);

27 f. annual adjusted net demand (b-c+d);

28 g. net generating capacity;

29 h. total participation purchases;

30 i. total participation sales;

31 j. adjusted net capability (g+h-i);

32 k. net reserve capacity obligation;

33 l. total firm capacity obligation (e+k); and

34 m. surplus or deficit (-) capacity (j-l);

35 7. the utility's proposed additions and retirements. For
36 the present calendar year and the subsequent 14 years, each

1 utility shall provide a list in megawatts of proposed additions
2 and retirements in generating capability; and

3 8. the utility's method of determining its system reserve
4 margin and the appropriateness of the margin.

5 C. Forecast documentation for rules 6 MCAR SS 2.0206 and
6 2.0207.

7 1. Forecast methodology. Each applicant may use the
8 forecast methodology which yields the most useful results for
9 its system. However, the applicant shall detail in written form
10 the forecast methodology employed to obtain the forecasts
11 provided under rules 6 MCAR SS 2.0206 and 2.0207 including:

12 a. the overall methodological framework which is used;

13 b. the specific analytical techniques which are used,
14 their purpose, and the component(s) of the forecast to which
15 they have been applied;

16 c. the manner in which these specific techniques are
17 related in producing the forecast;

18 d. where statistical techniques have been used, the
19 purpose of the technique, typical computations (e.g., computer
20 printouts, formulas used) specifying variables and data, and the
21 results of appropriate statistical tests;

22 e. forecast confidence levels or ranges of accuracy
23 for annual peak demand and annual electrical consumption;

24 f. a brief analysis of the methodology used, including
25 its strengths and weaknesses, its suitability to the system,
26 cost considerations, data requirements, past accuracy, and any
27 other factors considered significant by the utility; and

28 g. an explanation of any discrepancies which appear
29 between the forecasts presented by the utility in rule 6 MCAR S
30 2.0207 and those contained in rule 6 MCAR S 2.0206 this year or
31 in the past years.

32 2. Data base for forecasts. The utility shall discuss in
33 written form the data base used in arriving at the forecast
34 presented in rules 6 MCAR SS 2.0206 and 2.0207 including:

35 a. a complete list of all data sets used in making the
36 forecast, including a brief description of each data set and an

1 explanation of how each was obtained, (e.g., monthly
2 observations, billing data, consumer survey, etc.) or a citation
3 to the source (e.g., population projection from the state
4 demographer); and

5 b. a clear identification of any adjustments made to
6 raw data to adapt them for use in forecasts, including the
7 nature of the adjustment, the reason for the adjustment and the
8 magnitude of the adjustment.

9 3. Assumptions and special information.

10 a. Discussion. The utility shall discuss in writing
11 each essential assumption made in preparing the forecasts,
12 including the need for the assumption, the nature of the
13 assumption, and the sensitivity of forecast results to
14 variations in the essential assumptions. Among the assumptions
15 that shall be discussed are current and anticipated saturation
16 levels of major electric appliances and electric space heating
17 within the utility's service area.

18 b. Subject of assumption. The utility shall discuss
19 the assumptions made regarding the availability of alternative
20 sources of energy, the expected conversion from other fuels to
21 electricity or vice versa, future prices of electricity for
22 customers in the utility's system and the effect that such price
23 changes will likely have on the utility's system demand, the
24 assumptions made in arriving at any data requested in 6 MCAR SS
25 2.0206 or 2.0207 which is not available historically or not
26 generated by the utility in preparing its own internal forecast,
27 the effect of existing energy conservation programs under
28 federal or state legislation on long-term electrical demand, the
29 projected effect of new conservation programs which the utility
30 deems likely to occur through future state and federal
31 legislation on long-term electrical demand, and any other factor
32 considered by the utility in preparing the forecast. In
33 addition the utility shall state what assumptions were made, if
34 -----
any, regarding current and anticipated saturation levels of
35 -----
major electric appliances and electric space heating within the
36 -----
utility's service area. If a utility makes no assumptions in

1 preparing its forecast with regard to current and anticipated

 2 saturation levels of major electrical appliances and electric

 3 space heating it shall simply state this in its discussion of

 4 assumptions.

5 4. Coordination of forecasts with other systems. The
 6 utility shall provide in writing:

7 a. a description of the extent to which the utility
 8 coordinates its load forecasts with those of other systems, such
 9 as neighboring systems, associate systems in a power pool, or
 10 coordinating organizations; and

11 b. a description of the manner in which such forecasts
 12 are coordinated, and any problems experienced in efforts to
 13 coordinate load forecasts.

14 6 MCAR S 2.0208 Generating facilities.

15 A. Present facilities. Each utility required to report
 16 under rule 6 MCAR S 2.0204 A.1. shall provide the following
 17 information with regard to each power plant serving or capable
 18 of serving its Minnesota service area as of January 1 of the
 19 current year:

20 1. the name and type of the plant;
 21 2. its location and address;
 22 3. actual summer and winter plant capacity as measured by
 23 the maximum load that could be supplied by present equipment on
 24 a peaking basis;

25 4. the total number of net megawatt-hours generated by
 26 the plant for non-plant use during the last calendar year;

27 5. the annual heat rate of the plant;

28 6. the quantities of primary and secondary fuels consumed
 29 during the last calendar year;

30 7. the year in which the plant or each unit of a
 31 multiunit plant began operation;

32 8. the type of unit and name plate megawatt rating for
 33 each unit of generating equipment in the plant;

34 9. if available, for all base load plants provide the
 35 capacity factor, operating availability, and forced outage rate.

36 B. Future facility additions. Each utility required to

1 report under rule 6 MCAR S 2.0204 A.1. shall estimate the
2 additional power plants or additions to existing plants
3 necessary to provide for the energy growth predicted by the
4 forecasts in rules 6 MCAR SS 2.0206 and 2.0207. Each utility
5 shall supply the following information about each additional
6 plant or addition:

7 1. the proposed general location of each plant currently
8 in the planning stage, or the actual location of each plant
9 currently under construction;

10 2. the year the plant is to begin operation;

11 3. the estimated cost of the new facility at the time of
12 construction;

13 4. the estimated summer and winter plant capacity of
14 anticipated generating equipment;

15 5. the estimated total annual net megawatt-hours
16 generated for nonplant use by the plant operating at normal
17 conditions under normal maintenance and circumstances, during
18 its first full calendar year of operation;

19 6. the estimated type and amount of fuel to be used to
20 operate the plant on an annual basis under conditions set forth
21 in 6 MCAR S 2.0208 B.5.;

22 7. the estimated heat rate of the plant; and

23 8. the type of unit or units proposed for the plant.

24 C. Future facility retirements. Each utility required to
25 report under rule 6 MCAR S 2.0204 A.1. shall list any planned
26 facility retirements that will take place within the next 15
27 years. Each utility shall provide the following information
28 about each facility retirement:

29 1. the location and type of the plant;

30 2. the forecasted retirement date; and

31 3. the plant's actual summer and winter capacity.

32 D. Fuel requirements and generation by fuel type.

33 1. Based on the data reported under rule 6 MCAR S 2.0208
34 A. each utility shall report the quantity of coal, natural gas,
35 middle distillates, heavy oils, nuclear energy, and other fuels
36 used by its Minnesota power plants during the last calendar

1 year, and the net megawatt-hours of electrical energy generated
2 by each type of fuel. Net generation from Minnesota hydro power
3 plants shall also be provided. If data is reported for other
4 fuels, the type of fuel shall be specified.

5 2. Each utility shall estimate the quantities of the fuel
6 which will be necessary for use by its Minnesota power plants to
7 provide for the electrical energy growth predicted by the
8 forecast projected in rules 6 MCAR SS 2.0206 and 2.0207. Each
9 utility shall also estimate by fuel type the net megawatt-hours
10 electricity which will be produced by its Minnesota power plants
11 under the forecast. A forecast of net generation from Minnesota
12 hydro power plants shall also be provided. In preparing such
13 estimates, each utility shall consider increases in fuel use by
14 existing facilities and possible conversions between fuel types.

15 6 MCAR S 2.0209 Transmission lines.

16 A. Existing transmission lines. Each utility shall report
17 the following information in regard to each transmission line
18 over 200 kilovolts now in existence:

- 19 1. a map showing the location of each line;
- 20 2. the design voltage of each line;
- 21 3. the size and type of conductor;
- 22 4. the approximate location of D.C. terminals or A.C.
23 substations; and
- 24 5. the approximate length of each line in Minnesota.

25 B. Transmission line additions. Each generating and
26 transmission utility, as defined in 6 MCAR S 2.0202, shall
27 report the information required in rule 6 MCAR S 2.0209 A. for
28 all future transmission lines over 200 kilovolts which the
29 utility plans to build within the next 15 years.

30 C. Transmission line retirements. Each generation and
31 transmission utility as defined in 6 MCAR S 2.0202 shall
32 identify all present transmission lines over 200 kilovolts which
33 the utility plans to retire within the next 15 years.

34 6 MCAR S 2.0210 Other information reported annually. Each
35 utility shall provide the following information for the last

1 calendar year:

2 A. a table and a graphed curve of the demand in megawatts by
3 hour over a 24-hour period for:

4 1. the 24-hour period during the summer season when the
5 megawatt demand on the system was the greatest; and

6 2. the 24-hour period during the winter season when the
7 megawatt demand on the system was the greatest;

8 B. the names, addresses, and the kilowatt-hours of
9 electricity consumed by customers of the utility who annually
10 consume over 600,000 kilowatt-hours;

11 C. the names and addresses of the utility's suppliers of
12 primary fuels. Provide for each supplier of primary fuels the
13 type of fuel purchased;

14 D. a detailed map, on which the scale is indicated, of the
15 utility's Minnesota service area, identifying power plants,
16 principal substations, and transmission lines over 200
17 kilovolts, identified by voltage;

18 E. a listing of the purchases and sales for resales the
19 utility had with other utilities, including:

20 1. the name of any such utility;

21 2. megawatt-hours purchased or sold for resale during the
22 last year;

23 F. its present rate schedules as of June 1 of the present
24 year;

25 G. a copy of whichever of the following reports it files
26 with either the Energy Information Administration of the U.S.
27 Department of Energy or the U.S. Department of Agriculture:

28 1. F.P.C. Form Number 12;

29 2. Part D. of the financial and statistical report to the
30 United States Department of Agriculture;

31 H. for distribution-only utilities the megawatt-hours
32 generated on an emergency standby basis and the amount of fuel
33 used to generate such electricity;

34 I. actual data on the number of residential electric space
35 heating customers and units it has and the total megawatt-hours
36 of electricity sold these customers during the past calendar

1 year. If a utility cannot provide actual data estimates may be
2 accepted.

3 J. its deliveries to ultimate consumers for the last
4 calendar year broken down by categories determined by the
5 director. (This rule is not applicable to electric utilities
6 completing rule S 2.0207 B.1.)

7 6 MCAR S 2.0211 Quarterly reports of energy delivered to
8 ultimate consumers.

9 A. Beginning in the year 1976 all utilities, except
10 municipal utilities with sales of under 20 million
11 kilowatt-hours annually, shall report quarterly the
12 kilowatt-hours delivered each month during the preceding quarter
13 to ultimate consumers, broken down by customer class/geographic
14 area combination.

15 1. Geographic areas will be defined by the customer's
16 county.

17 2. Customer class will be defined by standard industrial
18 classification (SIC) codes with extensions for more detailed
19 breakdown of households and governmental units.

20 3. In each customer class/geographic area combination the
21 utility shall report the number of customers and the total
22 kilowatt-hours consumed.

23 B. Said information shall be in the form determined by the
24 director. Upon written application, the director may allow a
25 utility to report said information in a different form.

26 6 MCAR S 2.0212 The Minnesota Wisconsin Power Suppliers Group
27 (MWPSG). For purposes of these rules the MWPSG may provide a
28 joint report to either the agency, or both the agency and the
29 Minnesota Environmental Quality Board (MEQB) on behalf of its
30 member utilities. Such a joint report shall contain all
31 information required by these rules and shall be in a format
32 deemed acceptable by the director. Such a joint report shall
33 fulfill the obligations of the member utilities in meeting these
34 rules and the statutory informational requirements of Minn.
35 Stat. SS 116H.10 and 116H.11 ~~(1980)~~.

1 Within these rules where the agency's reporting
2 requirements and those of the MEQB are similar the MWPSG in its
3 report need file only one joint listing of the required
4 information so long as that listing provides all the data
5 requirements of these rules and is in a format acceptable to the
6 director.

7 The following rules within these reporting requirements
8 shall be considered similar to those of the MEQB: 6 MCAR SS
9 2.0207 B.4.-7., 2.0208 B.-C., and 2.0209 A.-B. In addition to
10 these rules, the director may designate other rules similar as
11 well.

12 6 MCAR S 2.0213 Corrections. Substantial corrections of any
13 report or statement must be filed with the agency within 10 days
14 following the date of the event prompting the change in reported
15 information or the date upon which the person filing became
16 aware of the inaccuracy. The change or correction shall
17 identify the form and the paragraph of the information to be
18 changed or corrected.

19 6 MCAR S 2.0214 Federal or state data substitution for Energy
20 Agency data requirements. Upon written request by any utility,
21 the director may allow it to substitute data provided to the
22 federal government or another state agency in lieu of data
23 required by these regulations if the data required by both
24 agencies is substantially the same.