11

RSI/BM

SENATE STATE OF MINNESOTA

NINETY-FIRST SESSION

A bill for an act

S.F. No. 1891

(SENATE AUTHORS: SENJEM, Rosen, Dibble, Marty and Jasinski)DATED-PGOFFICIAL STATUS02/28/2019586Introduction and first reading
Referred to Energy and Utilities Finance and Policy

1.2 1.3	relating to energy; modifying contiguous county requirements for community solar gardens; amending Minnesota Statutes 2018, section 216B.1641.
1.4	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:
1.5	Section 1. Minnesota Statutes 2018, section 216B.1641, is amended to read:
1.6	216B.1641 COMMUNITY SOLAR GARDEN.
1.7	(a) The public utility subject to section 116C.779 shall file by September 30, 2013, a
1.8	plan with the commission to operate a community solar garden program which shall begin
1.9	operations within 90 days after commission approval of the plan. Other public utilities may
1.10	file an application at their election. The community solar garden program must be designed
1.11	to offset the energy use of not less than five subscribers in each community solar garden
1.12	facility of which no single subscriber has more than a 40 percent interest. The owner of the
1.13	community solar garden may be a public utility or any other entity or organization that
1.14	contracts to sell the output from the community solar garden to the utility under section
1.15	216B.164. There shall be no limitation on the number or cumulative generating capacity of
1.16	community solar garden facilities other than the limitations imposed under section 216B.164,
1.17	subdivision 4c, or other limitations provided in law or regulations.

(b) A solar garden is a facility that generates electricity by means of a ground-mounted or roof-mounted solar photovoltaic device whereby subscribers receive a bill credit for the electricity generated in proportion to the size of their subscription. The solar garden must have a nameplate capacity of no more than one megawatt. Each subscription shall be sized to represent at least 200 watts of the community solar garden's generating capacity and to supply, when combined with other distributed generation resources serving the premises,

1

	02/25/19	REVISOR	RSI/BM	19-4031	as introduced	
2.1	no more than	120 percent of the	average annual con	nsumption of electricity l	by each subscriber	
2.2	at the premises to which the subscription is attributed.					
2.3	(c) The s	olar generation fac	cility must be locat	ed in the service territor	ry of the public	
2.4	utility filing the plan. Subscribers must be retail customers of the public utility and unless					
2.5	the facility has a minimum setback of 100 feet from the nearest residential property and the					
2.6	owner of the facility commits to providing at least ten percent of the facility's capacity to					
2.7	residential subscribers, must be located in the same county or a county contiguous to where					
2.8	the facility is	s located.				
2.9	(d) The p	ublic utility must p	urchase from the co	mmunity solar garden al	l energy generated	
2.10	by the solar garden. The purchase shall be at the rate calculated under section 216B.164,					
2.11	subdivision 10, or, until that rate for the public utility has been approved by the commission,					
2.12	the applicable retail rate. A solar garden is eligible for any incentive programs offered under					
2.13	either section	n 116C.7792 or see	etion 216C.415 . A	subscriber's portion of	the purchase shall	
2.14	be provided	by a credit on the	subscriber's bill.			
2.15	(e) The c	ommission may ap	oprove, disapprove	e, or modify a communit	ty solar garden	
2.16	program. Ar	y plan approved b	y the commission	must:		
2.17	(1) reaso	nably allow for the	e creation, financir	ng, and accessibility of c	community solar	
2.18	gardens;					
2.19	(2) establ	ish uniform standa	rds, fees, and proce	esses for the interconnect	ion of community	
2.20	solar garden	facilities that allow	w the utility to reco	over reasonable intercor	nnection costs for	
2.21	each commu	inity solar garden;				
2.22	(3) not aj	oply different requ	irements to utility	and nonutility commun	ity solar garden	
2.23	facilities;					
2.24	(4) be co	nsistent with the p	ublic interest;			
2.25	(5) identi	fy the information	that must be provi	ided to potential subscri	bers to ensure fair	
2.26	disclosure of	f future costs and b	penefits of subscrip	otions;		
2.27	(6) inclue	de a program imple	ementation schedu	le;		
2.28	(7) identi	ify all proposed rul	les, fees, and charg	ges; and		
2.29	(8) identi	ify the means by w	which the program	will be promoted.		
2.30	(f) Notw	ithstanding any oth	ner law, neither the	manager of nor the sub	oscribers to a	
2.31	community	solar garden facilit	y shall be consider	red a utility solely as a r	esult of their	
2.32	participation	in the community	solar garden facil	ity.		

2

3.1	(g) Within 180 days of commission approval of a plan under this section, a utility shall
3.2	begin crediting subscriber accounts for each community solar garden facility in its service
3.3	territory, and shall file with the commissioner of commerce a description of its crediting
3.4	system.

- 3.5 (h) For the purposes of this section, the following terms have the meanings given:
- 3.6 (1) "subscriber" means a retail customer of a utility who owns one or more subscriptions
- 3.7 of a community solar garden facility interconnected with that utility; and
- 3.8 (2) "subscription" means a contract between a subscriber and the owner of a solar garden.