

**SENATE
STATE OF MINNESOTA
NINETIETH SESSION**

S.F. No. 2217

(SENATE AUTHORS: DIBBLE)

DATE	D-PG	OFFICIAL STATUS
03/23/2017	1934	Introduction and first reading Referred to Transportation Finance and Policy

1.1 A bill for an act

1.2 relating to pipelines; requiring notice of a pipeline integrity dig; allowing for state

1.3 inspectors at an integrity dig; requiring notice of contamination; providing for

1.4 assessing the cost of inspections to a pipeline; proposing coding for new law in

1.5 Minnesota Statutes, chapter 216G.

1.6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:

1.7 Section 1. **[216G.13] INTEGRITY DIG; NOTICE; INSPECTION.**

1.8 Subdivision 1. **Notice of dig.** (a) A pipeline conducting an integrity dig in Minnesota

1.9 must provide written notice of the integrity dig to the commissioners of public safety and

1.10 pollution control at least 15 days in advance of the integrity dig. The notice must include:

1.11 (1) the exact time and location of the integrity dig;

1.12 (2) the reason for the integrity dig;

1.13 (3) the proposed methods of testing or inspecting the pipeline;

1.14 (4) an estimation of the likelihood that petroleum or petroleum products have leaked or

1.15 been released from the pipeline into soil or waters of the state; and

1.16 (5) contact information of a person representing the pipeline who will participate in the

1.17 integrity dig.

1.18 (b) For the purposes of this section:

1.19 (1) "integrity dig" means the excavation of a segment of pipeline for inspection using

1.20 nondestructive examination methods; and

1.21 (2) "waters of the state" has the meaning given in section 103G.005, subdivision 17,

1.22 except that it includes wetlands, as defined in section 103G.005, subdivision 19.

2.1 Subd. 2. **Inspection.** The commissioner of public safety or the commissioner of pollution
2.2 control may send a representative to be present at an integrity dig. Within ten days of an
2.3 integrity dig, a commissioner's representative present at the integrity dig must file a report
2.4 with both agencies containing information regarding the findings of the integrity dig,
2.5 including (1) whether any petroleum or petroleum products were released from the pipeline,
2.6 (2) the estimated quantity of a release, and (3) the remedial actions taken to address a release.

2.7 Subd. 3. **Notice of contamination.** If a representative from the Pollution Control Agency
2.8 is not present at an integrity dig where a release of petroleum or petroleum products from
2.9 the pipeline into soil or waters of the state is discovered, the pipeline must notify the Pollution
2.10 Control Agency of the release within three hours of discovering the release.

2.11 Subd. 4. **Assessment.** The Pollution Control Agency and the Department of Public Safety
2.12 may assess the pipeline for the reasonable costs of inspection under subdivision 2. The
2.13 assessment must be paid by the pipeline into the state treasury within 30 days from the
2.14 rendition date.

2.15 **EFFECTIVE DATE.** This section is effective the day following final enactment.