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State of Minnesota

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HOUSE OF REPRESENTATIVES

NINETY-FOURTH SESSION

H. F. No. 3298

- 05/05/2025 Authored by Mekeland, Joy, Tabke, Rehrauer and Sexton  
The bill was read for the first time and referred to the Committee on Energy Finance and Policy
- 03/05/2026 Adoption of Report: Amended and re-referred to the Committee on Ways and Means
- 03/26/2026 Adoption of Report: Placed on the General Register  
Read for the Second Time
- 05/07/2026 Calendar for the Day  
Read for the Third Time  
Passed by the House and transmitted to the Senate
- 05/16/2026 Passed by the Senate and returned to the House
- 05/20/2026 Presented to Governor
- 05/26/2026 Governor Approval

1.1 A bill for an act

1.2 relating to energy; establishing reimbursement program for underground petroleum

1.3 storage tank systems with pressurized single-walled steel piping; amending

1.4 Minnesota Statutes 2024, sections 115C.08, subdivision 4; 115C.09, by adding a

1.5 subdivision.

1.6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:

1.7 Section 1. Minnesota Statutes 2024, section 115C.08, subdivision 4, is amended to read:

1.8 Subd. 4. **Expenditures.** (a) Money in the fund may only be spent:

1.9 (1) to administer the petroleum tank release cleanup program established in this chapter;

1.10 (2) for agency administrative costs under sections 116.46 to 116.50, sections 115C.03

1.11 to 115C.06, and costs of corrective action taken by the agency under section 115C.03,

1.12 including investigations;

1.13 (3) for costs of recovering expenses of corrective actions under section 115C.04;

1.14 (4) for training, certification, and rulemaking under sections 116.46 to 116.50;

1.15 (5) for agency administrative costs of enforcing rules governing the construction,

1.16 installation, operation, and closure of aboveground and underground petroleum storage

1.17 tanks;

1.18 (6) for reimbursement of the environmental response, compensation, and compliance

1.19 account under subdivision 5 and section 115B.26, subdivision 4;

1.20 (7) for administrative and staff costs as set by the board to administer the petroleum tank

1.21 release program established in this chapter;

2.1 (8) for corrective action performance audits under section 115C.093;

2.2 (9) for contamination cleanup grants, as provided in paragraph (c);

2.3 (10) to assess and remove abandoned underground storage tanks under section 115C.094  
2.4 and, if a release is discovered, to pay for the specific consultant and contractor services  
2.5 costs necessary to complete the tank removal project, including, but not limited to, excavation  
2.6 soil sampling, groundwater sampling, soil disposal, and completion of an excavation report;  
2.7 ~~and~~

2.8 (11) to acquire interests in real or personal property, including easements, environmental  
2.9 covenants under chapter 114E, and leases, that the agency determines are necessary for  
2.10 corrective actions or to ensure the protectiveness of corrective actions. A donation of an  
2.11 interest in real property to the agency is not effective until the agency executes a certificate  
2.12 of acceptance. The state is not liable under this chapter solely as a result of acquiring an  
2.13 interest in real property under this clause. Agency approval of an environmental covenant  
2.14 under chapter 114E is sufficient evidence of acceptance of an interest in real property when  
2.15 the agency is expressly identified as a holder in the covenant. Acquisition of real property  
2.16 under this clause, except environmental covenants under chapter 114E, is subject to approval  
2.17 by the board; and

2.18 (12) to partially reimburse the cost of replacing pressurized single-walled steel piping  
2.19 and related equipment in underground petroleum storage tank systems under section 115C.09,  
2.20 subdivision 31.

2.21 (b) Except as provided in paragraph (c), money in the fund is appropriated to the board  
2.22 to make reimbursements or payments under this section.

2.23 (c) In fiscal years 2010 and 2011, \$3,700,000 is annually appropriated from the fund to  
2.24 the commissioner of employment and economic development for contamination cleanup  
2.25 grants under section 116J.554. Beginning in fiscal year 2012 and each year thereafter,  
2.26 \$6,200,000 is annually appropriated from the fund to the commissioner of employment and  
2.27 economic development for contamination cleanup grants under section 116J.554. Of this  
2.28 amount, the commissioner may spend up to \$225,000 annually for administration of the  
2.29 contamination cleanup grant program. The appropriation does not cancel and is available  
2.30 until expended. The appropriation shall not be withdrawn from the fund nor the fund balance  
2.31 reduced until the funds are requested by the commissioner of employment and economic  
2.32 development. The commissioner shall schedule requests for withdrawals from the fund to  
2.33 minimize the necessity to impose the fee authorized by subdivision 2. Unless otherwise  
2.34 provided, the appropriation in this paragraph may be used for:

3.1 (1) project costs at a qualifying site if a portion of the cleanup costs are attributable to  
3.2 petroleum contamination or new and used tar and tar-like substances, including but not  
3.3 limited to bitumen and asphalt, but excluding bituminous or asphalt pavement, that consist  
3.4 primarily of hydrocarbons and are found in natural deposits in the earth or are distillates,  
3.5 fractions, or residues from the processing of petroleum crude or petroleum products as  
3.6 defined in section 296A.01; and

3.7 (2) the costs of performing contamination investigation if there is a reasonable basis to  
3.8 suspect the contamination is attributable to petroleum or new and used tar and tar-like  
3.9 substances, including but not limited to bitumen and asphalt, but excluding bituminous or  
3.10 asphalt pavement, that consist primarily of hydrocarbons and are found in natural deposits  
3.11 in the earth or are distillates, fractions, or residues from the processing of petroleum crude  
3.12 or petroleum products as defined in section 296A.01.

3.13 Sec. 2. Minnesota Statutes 2024, section 115C.09, is amended by adding a subdivision to  
3.14 read:

3.15 Subd. 31. Reimbursement; single-walled steel piping. (a) For the purposes of this  
3.16 subdivision, the following terms have the meanings given:

3.17 (1) "eligible equipment" means all equipment between the underground petroleum storage  
3.18 tank and the dispenser, including piping, probes, monitors, pumps, containment, and electrical  
3.19 equipment to support such equipment. Eligible equipment does not include underground  
3.20 petroleum storage tanks, dispensers, canopies, site improvements, or signage replacement;

3.21 (2) "eligible location" means an underground petroleum storage tank system that is  
3.22 located in Minnesota, has pressurized single-walled steel piping, and was installed before  
3.23 the effective date of this subdivision; and

3.24 (3) "qualified person" means someone who is registered as a contractor under sections  
3.25 115C.11 to 115C.12 and, as part of the person's trade or business, installs or repairs  
3.26 pressurized underground petroleum storage tank systems.

3.27 (b) Notwithstanding any other provision of this chapter or any rules adopted under this  
3.28 chapter, for replacement projects beginning after January 1, 2027, the board must reimburse  
3.29 an owner 50 percent of the cost of replacing existing eligible equipment at eligible locations  
3.30 with eligible equipment that meets all current applicable federal and Minnesota regulations  
3.31 and standards, provided that:

3.32 (1) the owner considered at least two bids and selected the bid with the lowest total cost;  
3.33 and

- 4.1 (2) the board determines that the costs incurred were reasonable.
- 4.2 (c) The board must not reimburse costs that the board determines were unreasonable.
- 4.3 (d) Reimbursement under paragraph (b) may not exceed \$100,000 per eligible location.
- 4.4 (e) The maximum annual expenditure from the fund established under section 115C.08  
4.5 for the purposes of this subdivision may not exceed \$4,000,000.
- 4.6 (f) An owner that owns or operates multiple eligible locations must not receive  
4.7 reimbursement for more than two eligible locations per calendar year.
- 4.8 (g) An owner may be reimbursed for the costs of:
- 4.9 (1) all eligible equipment;
- 4.10 (2) labor completed by a qualified person and associated with eligible equipment  
4.11 installation;
- 4.12 (3) labor completed by a qualified person and associated with dirt and concrete work  
4.13 directly associated with installing eligible equipment; and
- 4.14 (4) permits, freight, and shipping directly related to eligible equipment.
- 4.15 (h) Nothing in this subdivision prohibits an owner from receiving reimbursement from  
4.16 other sources for costs that are not reimbursed under this subdivision.
- 4.17 (i) This subdivision expires June 30, 2037.